

COMMERCIAL SERVICE SCHEDULE "CS"

Page 1 of 5

AVAILABILITY:

Available for commercial, industrial, schools, churches, public buildings, and three-phase farm service requiring less than 50 kVA of transformer capacity within the Utility's service area.

CHARACTER OF SERVICE:

Alternating current, single and/or three phase, 60 Hertz at available secondary voltages.

NET RATE PER BILLING PERIOD: (Or part thereof/service)

\$34.75 per billing period per service (System Charge)

X

-PLUS-

All kWh/billing period @ \$0.11067/kWh

X

The system charge shall cover costs of providing electric service, including operation and maintenance of facilities, consumer accounting expenses and other administrative costs.

Advice Notice No. 60

Luis A. Reyes, Chief Executive Officer

EFFEGTIVE

SEP -7 2016

REPLACED BY NMPRC

BY Comm. Order Case No. 15-00375-LIT

COMMERCIAL SERVICE SCHEDULE "CS"

Page 2 of 5

TAX ADJUSTMENT:

Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees or charges (exclusive of Ad Valorem, State and Federal Income Taxes) payable by the Utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power expense is increased or decreased above or below the base purchased power cost of 0.081517/kWh \times sold, flow through to the users such increases or decreases, in accordance with 17.9.550 NMAC.

DEBT COST ADJUSTMENT:

The utility may flow through increases or decreases in the cost of debt capital incurred pursuant to securities, above or below the debt cost utilized to establish rates in accordance with 17.9.540 NMAC.

Advice Notice No. 60

Luis A. Reyes, Chief Executive Officer

SEP - 7 2016

REPLACED BY NWPRC

BY Comm. Order Cruse No. 15-00375-LCT

COMMERCIAL SERVICE SCHEDULE "CS"

Page 3 of 5

MINIMUM BILLING PERIOD CHARGES:

The billing period minimum charges shall be the highest of the following:

- \$34.75 per billing period with no allowance for kWh.
- Minimum charges established in accordance with Line Extension Policy. No power allowed for the first \$34.75.
- 3. All consumers requiring more than 10 kVA transformer capacity shall be charged an additional \$1.20 per kVA of transformer capacity in excess of 10 kVA for which power usage will be allowed at the foregoing rates. This charge shall be in addition to the system charge of \$34.75 (no kWh allowance in system charge). Capacity and energy x allowances shall be made only during the billing period in which they occurred.
- Minimum charges established by special contract between the consumer and the Utility. This charge shall be in addition to the system charge of \$34.75 (no kWh allowance in system charge).

TERMS OF PAYMENT:

The charges per billing period in the foregoing rates are net, due and payable within twenty (20) days from the date on the bill.

Advice Notice No. 60

Luis A. Reyes, Chief Executive Officer

SEP - 7 2016

REPLACED BY NMPRC
BY Comm. Order Case No. 15-00375-UT

COMMERCIAL SERVICE SCHEDULE "CS"

Page 4 of 5

SERVICE CHARGE:

A service charge of one and one-half percent (1-1/2%) per billing period or fraction thereof will be charged on all utility bills and invoices which are delinquent.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year, but not necessarily a calendar month.

TEMPORARY OR UNUSUAL SERVICE:

Temporary or unusual service will be covered by the Utility's rules and regulations. In such cases, the minimum charges, conditions of furnishing substation equipment, connection and disconnection of service and special conditions will be covered by special agreement with the customer. The customer shall pay for all expenses involved in furnishing the temporary service.

CONDITIONS OF SERVICE:

 The Utility's rules and regulations, filed with the regulatory body shall apply.

Advice Notice No. 60

Luis A. Reyes, Chief Executive Officer

SEP - 7 2815

REPLACED BY NAPRO.

EV Comm. Order Case No. 15-00375-LET

COMMERCIAL SERVICE SCHEDULE "CS"

Page 5 of 5

- All wiring, pole lines and other electrical equipment electrically on the load side of the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer, unless otherwise specified in the Utility's rules and regulations.
- The consumer's installation shall conform to City, State and National Electrical Codes and Electrical Safety Codes.
- 4. The consumer shall not resell or share electric service with others.
- 5. Special conditions of service shall be covered by contract.
- The rates and provisions herein are subject to any changes or modifications that may be lawfully ordered by any governmental body.

Advice Notice No. 60

Luis A. Reyes, Chief Executive Officer

SEP - 7 2016

REPLACED BY NMPRC BY Comm. Order Case No. 15-00375-LT