

FILED IN OFFICE OF

SEP 30 2019

KIT CARSON ELECTRIC COOPERATIVE, INC. ORIGINAL RATE NO. 32
NM PUBLIC REGULATION COMM RECORDS MANAGEMENT BUREAU

RESIDENTIAL SERVICE TEMPORARY NON STANDARD METER -
OPTIONAL
SCHEDULE "RS-TNSM"

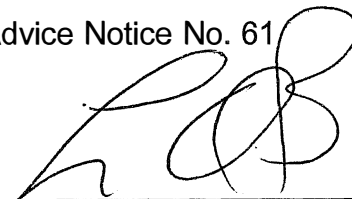
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AVAILABILITY:

Available to all residential consumers on a temporary basis that are individually metered receiving service at a single-family home who require less than 50 kVA transformer capacity within the Utility's service area and who maintain residence in the same premise for nine (9) months or more per year. This temporary rate shall sunset and expire thirteen (13) months after going into effect. This temporary rate shall be available to a maximum of three-hundred (300) consumers on a first-come, first-serve basis.

- Apartments, townhouses and condominiums and other locations where meter banks exist do not qualify. Net Metering, Time of Use (TOU), and any specialty (i.e. prepay, real-time pricing when available) accounts do not qualify.
- Customers who Opt-out will not be able to access the customer web portal, obtain meter load profiles (energy and voltage), also outage reports will be unavailable.
- Non-Property Owners who wish to opt out of the Advanced Metering Program must receive signed permission from the Property Owner and provide evidence of that permission to the Cooperative.

Advice Notice No. 61



Luis A. Reyes, Chief Executive Officer

EFFECTIVE

NOV - 1 2019

REPLACED BY NMPRC

BY Rule No. 540

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CHARACTER OF SERVICE:

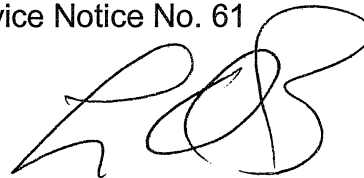
Alternating current, single phase, 60 Hertz at available secondary voltages.

INITIATION FEE:

At the Customer's request and upon completion of an Application, the Cooperative shall provide Temporary Non-Standard Metering Service, and shall install, own and maintain a non-standard metering device applicable to the Customer's service requirements. Non-standard metering devices, as determined from time to time by the Cooperative in its sole discretion, shall be of types that meet industry standards, shall be commercially available, and shall have no radio frequency (RF) two-way communications functionality.

The consumer is responsible for providing and maintaining access to KCEC for purposes of meter installation, maintenance, and reading. Failure to provide and maintain access to Kit Carson Electric will result in your service being terminated.

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Non-Standard Metering Service Fees.

1. Service Initiation Fee. Prior to the Cooperative providing Temporary Non-Standard Metering Service, the Customer shall pay a one-time fee of:
 1. (1) \$155.00 for single-phase service;

NET RATE PER BILLING PERIOD: (Or part thereof/service)

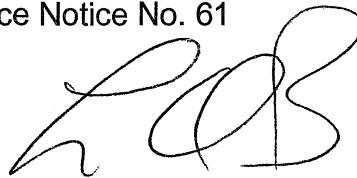
\$40.50 per billing period per service (System Charge)

-PLUS-

Energy Charge

	<u>per kWh</u>
0-750 kWh	\$ 0.11349
751 to 1250 kWh	\$ 0.12430

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Over 1,250 kWh \$ 0.13511

The system charge shall cover costs of providing electric service, including operation and maintenance of facilities, consumer accounting expenses and other administrative costs.

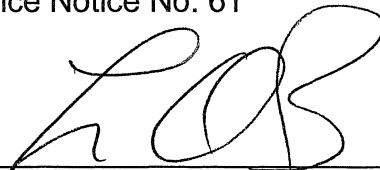
The Monthly Service Fee will increase annually by 3.0% effective the effective date of this rate.

TAX ADJUSTMENT:

Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees or charges (exclusive of Ad Valorem, State and Federal Income Taxes) payable by the Utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

PURCHASED POWER COST ADJUSTMENT:

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The Utility shall, if the purchased power expense is increased or decreased above or below the base purchased power cost of \$0.081517/kWh sold, flow through to the users such increases or decreases, in accordance with 17.9.550 NMAC.

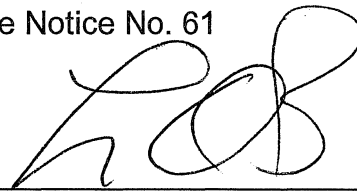
DEBT COST ADJUSTMENT:

The utility may flow through increases or decreases in the cost of debt capital incurred pursuant to securities, above or below the debt cost utilized to establish rates in accordance with 17.9.540 NMAC.

ANNUAL RATE/YEAR:

Upon the request of the consumer and for his convenience, the Utility will render one bill annually payable in advance. The annual charges will be estimated by the Utility based on billing period minimum rate charges, established contracts or on prior years' usage. If prior years' usage is utilized,

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the average annual prior years' usage shall be divided by 12 and allocated to each future billing period. For the first 11 months, a customer charge of \$40.50 per billing period per service plus the above kWh rate plus the applicable purchased power adjustment factor shall be applied to each service and its associated estimated kWh usage. The calculated bill will be subtracted from the consumer's prepaid balance. The twelfth billing period shall be an adjusting bill consisting of the \$40.50 customer charge plus the applicable kWh charge adjustments to the consumer's actual annual usage.

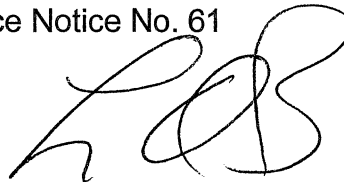
MINIMUM BILLING PERIOD CHARGES:

The billing period minimum charges shall be the highest of the following:

MINIMUM BILLING PERIOD CHARGES: (continued)

1. \$40.50 per billing period with no allowance for kWh.
2. Minimum charges established in accordance with Line Extension Policy. No power allowed for the first \$40.50.

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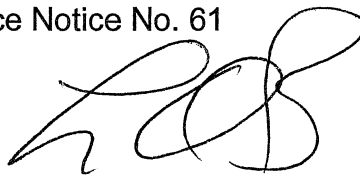
3. All consumers requiring more than 10 kVA transformer capacity shall be charged an additional \$1.20 per kVA of transformer capacity in excess of 10 kVA for which power usage will be allowed at the foregoing rates. This charge shall be in addition to the system charge of \$40.50 (no kWh allowance in system charge). Capacity and energy allowances shall be made only during the billing period in which they occurred.
4. Minimum charges established by special contract between the consumer and the Utility. This charge shall be in addition to the system charge of \$40.50 (no kWh allowance in system charge).

TERMS OF PAYMENT:

The charges per billing period in the foregoing rates are net, due and payable within twenty (20) days from the date on the bill.

SERVICE CHARGE:

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A service charge of one and one-half percent (1-1/2%) per billing period or fraction thereof will be charged on all utility bills and invoices which are delinquent.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year, but not necessarily a calendar month.

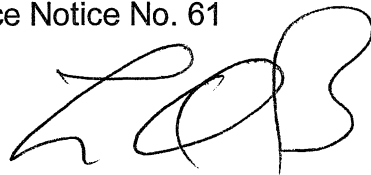
BUDGET BILLING:

Upon the request of the consumer and for his convenience, the Utility will provide budget billing in accordance with the rules and regulations filed by the Utility and approved by the New Mexico Public Regulation Commission.

TEMPORARY OR UNUSUAL SERVICE:

Temporary or unusual service will be covered by the Utility's rules and regulations. In such cases, the minimum charges, conditions of furnishing substation equipment, connection and disconnection of service and special conditions will be covered by special agreement with the customer. The

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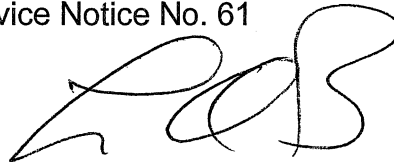
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customer shall pay for all expenses involved in furnishing the temporary service.

CONDITIONS OF SERVICE:

1. The Utility's rules and regulations, filed with the regulatory body shall apply for the duration of this temporary rate.
2. All wiring, pole lines and other electrical equipment electrically on the load side of the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer, unless otherwise specified in the Utility's rules and regulations.
3. The consumer's installation shall conform to City, State and National Electrical codes and Electrical Safety Codes.
4. The consumer shall not resell or share electric service with others.
5. Special conditions of service shall be covered by contract.

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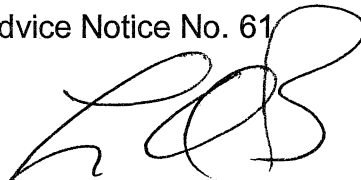
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6. The rates and provisions herein are subject to any changes or modifications that may be lawfully ordered by any governmental body.

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Advanced Meter Infrastructure (RF) Opt Out Application Form

The Kit Carson Electric Cooperative (KCEC) Board of Directors adopted an Advanced Meter Infrastructure (RF) Opt out Rate No. 32 – Residential Service Temporary Non Standard Meter – Optional Schedule “RS-TNSM” for eligible residential members. This document serves as an acknowledgement that I am the member of record for this account and I am requesting to opt out of the AMI RF program. I certify that I understand the following:

1. I understand that my existing RF meter will be replaced with a digital non-RF meter.
2. KCEC would require access to the meter to read and maintain the meter.
3. The following fees will be assessed to my account as follows:

Meter reading fee	\$40.50 per month
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4. There will be an initial meter installation fee of \$155 per meter.

I acknowledge that by not having an AMI RF meter I will not be eligible to receive any other enhanced benefits that the automated metering system provides, such as:

- KCEC will not receive automatic outage notification or restoration verification.
- Longer power restoration times and reduced reliability may occur as a result of opting out.
- KCEC and I will not have interval data available for increased efficiency efforts and usage patterns.
- I will not have the ability to view usage information on the KCEC portal.
- I will not be able to apply for Net Meter, TOU and any future metering accounts that will require a Smart RF AMI Meter.

I represent and warrant that I am the named, authorized person on the customer account number provided. I further represent and warrant that I am either the legal owner of the premise or a tenant at the premise who has obtained permission from the owner as indicated below.

By signing this form, I am indicating that I want to opt-out of KCEC’s RF meter. By signing this form, I acknowledge that a Non-RF digital meter shall be installed at the premise listed on this form in lieu of an Advanced (RF) Meter.

I understand that, in accordance with KCEC Rate 32, my account will be assessed a one-time service and administration fee and an ongoing meter reading fee for each billing cycle once the service transitions to a non-RF meter.

I understand that I am only eligible for KCEC Residential tariff and will not be able to receive any other enhanced benefits that the Advanced Metering system may provide.

I agree that I will maintain clear and direct access to my meter(s) allowing KCEC employees to manual read the meter(s) during typical business hours throughout the month.

I understand the cost of opting out of the AMI RF system should not be subsidized by members participating in the AMI RF system. As a result, KCEC reserves the right to adjust the fees in the future in order to ensure that above fees cover all the direct and indirect costs associated with opting out of the AMI RF system.

Name on Account: _____ Member Number: _____

Service Address: _____

Member Signature: _____ Date: _____

Property Owner Signature: _____ Date: _____